## STATE OF UTAH

					DIVISION OF (	JIL, GAS AND M	INING			AMENDE				
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER  Morgan State 921-36I1CS					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL							3. FIELD OR WILDCAT NATURAL BUTTES							
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR  KERR-MCGEE OIL & GAS ONSHORE, L.P.									7. OPERATOR PHONE 720 929-6515					
8. ADDRE	SS OF OPERAT		P.O. Box 173779			9. OPERATOR E-MAIL julie.jacobson@anadarko.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)									12. SURFACE OWNERSHIP					
ML 22265  13. NAME OF SURFACE OWNER (if box 12 = 'fee')								E 🔾	federal indian State in Fee 14. Surface Owner Phone (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')									16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					TEND TO COMMING PLE FORMATIONS	_	19. SLANT							
				YES	(Submit Com	mingling Applicat	on) No	0 🔘	VERTICAL DIR	ECTIONAL	. 📵 Н	ORIZONT	AL 🔵	
20. LOCATION OF WELL				FOOTAGES		QTR-QTR	SE	ECTION	TOWNSHIP	RANGE		МЕ	MERIDIAN	
LOCATION AT SURFACE 209				) FSL 722 FEL		NESE		36	9.0 S	21.0	.0 E S		S	
Top of Uppermost Producing Zone 223				7 FSL 493 FEL		NESE		36	9.0 S	21.0	1.0 E		S	
					FEL	NESE		36	9.0 S			S		
21. COUN	ITY	UINTAH			TANCE TO NEARE	493			23. NUMBER OF ACRE	S IN DRILI 639		Т		
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)  331				<b>26. PROPOSED DEPTH</b> MD: 10510 TVD: 10496					
27. ELEVATION - GROUND LEVEL 5036					28. BOND NUMBER  22013542				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496					
			on											
String	Hole Size	Casing Size	Length	Weight	Grade & Thre	read Max Mud Wt.			Cement		Sacks	Yield	Weight	
Surf	12.25	8.625	0 - 2580	28.0 J-55 LT		0   0	.2		Type V Class G		180	1.15	15.8 15.8	
Prod		0.000							Class G		270	1 15		
	7.875	4.5	0 - 10510	11.6	HCP-110 LT	&C 13	.0	Prer	Class G mium Lite High Strer	ngth	270 320	3.38	12.0	
	7.875		0 - 10510	11.6		&C 13	.0	Prer		ngth				
	7.875		0 - 10510	11.6	HCP-110 LT	&C 13	.0	Prer	mium Lite High Strer	ngth	320	3.38	12.0	
		4.5			HCP-110 LT	ACHMENTS			mium Lite High Strer		320 1520	3.38	12.0	
	VER	4.5	VING ARE ATT	ACHED II	HCP-110 LT  ATT	ACHMENTS	AH OIL		nium Lite High Strer 50/50 Poz CONSERVATION GI		320 1520	3.38	12.0	
<b>№</b> w	VER	4.5	VING ARE ATT	ACHED II	HCP-110 LT  ATT	ACHMENTS  E WITH THE UTA	AH OIL	AND GAS	nium Lite High Strer 50/50 Poz CONSERVATION GI	ENERAL	320 1520 RULES	3.38	12.0	
₩ W	VER	4.5 RIFY THE FOLLOW	VING ARE ATT	YOR OR EN	HCP-110 LT  ATT.  N ACCORDANCE  IGINEER  E SURFACE)	ACHMENTS  E WITH THE UTA  COM  FORM	AH OIL PLETE [	AND GAS	50/50 Poz  CONSERVATION GI	ENERAL	320 1520 RULES	3.38	12.0	
₩ Dir	VER	4.5 HEY THE FOLLOW AP PREPARED BY L ATUS OF SURFACE	VING ARE ATT	YOR OR EN	HCP-110 LT  ATT.  N ACCORDANCE  IGINEER  E SURFACE)	ACHMENTS  E WITH THE UTA  COM  FORM	AH OIL PLETE [ 1 5. IF O	AND GAS  DRILLING PI  PERATOR IS	TOTHER THAN THE LE	ENERAL	320 1520 RULES	3.38	12.0	
₩ AF	VER ELL PLAT OR M FIDAVIT OF STA RECTIONAL SUI	4.5 HEY THE FOLLOW AP PREPARED BY L ATUS OF SURFACE	VING ARE ATT	YOR OR EN	HCP-110 LT  ATT.  N ACCORDANCE  NGINEER  E SURFACE)  FALLY DRILLED)	ACHMENTS  E WITH THE UTA  COM  FORM	AH OIL PLETE [ 1 5. IF O	AND GAS  DRILLING PI  PERATOR IS  IICAL MAP  PHONE 720	TOTHER THAN THE LE	ENERAL ASE OWN	320 1520 RULES	3.38	12.0	
W AF	VER ELL PLAT OR M FIDAVIT OF STA RECTIONAL SUI	4.5  AP PREPARED BY L  ATUS OF SURFACE OR SU	VING ARE ATT	YOR OR EN	HCP-110 LT  ATT.  N ACCORDANCE  NGINEER  E SURFACE)  FALLY DRILLED)  egulatory Analyst  2/19/2011	ACHMENTS  E WITH THE UTA  COM  FORM	AH OIL PLETE [ 1 5. IF O	AND GAS  DRILLING PI  PERATOR IS  IICAL MAP  PHONE 720	TOURSERVATION GILLAN  SOTHER THAN THE LE	ENERAL ASE OWN	320 1520 RULES	3.38	12.0	

